

# General contents



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## Your concerns

## Our solutions

## Safety



#### Operator and equipment protection

- Protection against internal arc according to the latest IAC test AFLR, 40 kA, 1s
- Quick arc flash detection with our sensors to limit the impact of an internal arc
- Remote operation with motorized switchgear and digital control
- Thermal monitoring with our TH110 sensors and environmental monitoring with our CL110 sensors, for realtime online information about health status, available 24/7

## Reliability



#### Reliable power supply

- PIX is compliant with IEC standards for metal enclosed switchgear and tested according to IEC 62217-200: 2011
- It is designed for extended use under harsh environment thanks to a vacuum circuit breaker and SE-high quality approach
- User-friendly and ergonomic operator interface to avoid any misuse
- Vacuum technology for minimal maintenance

# Flexibility and Ease of use



#### Flexible & Easy to use

- Efficient tools helping you to save time at every step, from design and deployment to operations:
  - QR-code to provide all product information
  - Cyber secure compliant with the latest standards
  - Environmental sensors for online health status
- · Front and rear cable access for flexible installations
- Green premium product to minimize environmental impact

## Overview

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## Field of application

PIX switchgear with vacuum circuit-breaker has been designed for the various operating requirements in public and industrial medium-voltage distribution systems.

## **Applications**

### Power supply companies

- HV/MV substation
- MV/MV substation
- MV/LV substation
- Power generation



- Industry
- · Oil and gas industry
- Chemical industry
- · Automotive industry
- · Mining, Mineral, Metal
- Process engineering



#### Infrastructure

- Airports
- Tower blocks
- Water plants



#### Marine

- Cruisers
- Container ships
- Off-shore platforms
- Army navy ships
- LNG ships



Extra large data center

## Safety



### Operator protection

- Protection against unintended contact where all switchgear components are in a complete metal enclosure.
- PIX has been type tested for the Internal Arc Classification in accordance with IEC 62271-200: 2011, achieving an AFL or AFLR protection.
- Different solutions for gas exhaust are available: outside the switchgear room with tunnel, inside the switchgear room with tunnel and gas absorber or with deflector.
- All operations are carried out from the front with the door closed which enables the operator to see the status of the switchgear without exposure.
- Mechanical and electrical interlocks have been designed to guide the operator and improve operations. These can be reinforced using key-operated locks or padlocks.
- Cubicles are fitted with different types of voltage indication devices, present
  on the front door of each functional unit checking the presence of voltage of
  multiple cubicles can be completed in the blink of an eye! Check voltage, before
  operating the earthing switch:
  - Voltage Presence Indicators (VPIS)
  - Voltage Detecting Systems (VDS)
  - Voltage Detecting and Indicating System (VDIS).
- Motorization of the circuit breaker and the earthing switch allow full remote operation and control avoiding to stand in front of the panels.
- PowerLogic PD100 (Partial Discharge monitoring) as an option can be provided as per customer request.



### Equipment protection

- PIX includes active protection against an internal arc by fast switching. An
  internal arc limiter quickly detects an internal arc and switches off in order to
  limit the damage to the switchgear and the switchgear housing
- Two systems are available to detect the light caused by an internal arc and to switch off the upstream breaker:
  - VAMP-system with optical sensors
  - Schneider Electric protection relay series "Easergy P3 or P5" with integrated optical sensors



Vamp 125

Easergy P3

## Reliability

## A fundamental quality requirement for a global leader



## A wealth of experience

- Compliant with IEC standards AC metal enclosed switchgear for rated voltages above 1 kV and up to 52 kV
- More than 50 years of experience in medium voltage switchgear design
- The PIX platform has been installed worldwide in very harsh environments providing electrical distribution



## High quality design

- PIX switchgear only uses key Schneider components that are designed in-house: breakers (mechanism, VI bottles), main busbars and contacts, earthing switches, etc.
- Simulation of di-electric strength, temperature rise and internal arc behaviour helps to optimize critical parts
- Design Failure Mode and Effect Analysis (DFMEA) ensures reliable parts
- Even without auxiliary voltage all operations can be executed manually
- Busbar segregation is available as an option





## Independent type tests and systematic checks

#### Design tests

Specific design tests are performed to check behaviour of aging in specific environmental conditions.

#### Type tests

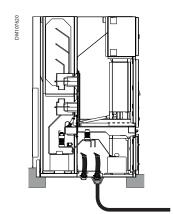
The electrical and mechanical performance of PIX have been proven successful by comprehensive type tests. These type tests were performed in independent and accredited laboratories in accordance with IEC international standards.

#### Factory acceptance test

Each PIX functional unit undergoes a systematic routine test during production to verify conformity with the relevant standards and targeted performances.

## Flexibility and Ease of Use

Easy operation providing service continuity



### Easy to install

PIX architecture has been designed to accomodate a wide range of installation requirements depending on the architecture of the switchgear room in buildings, containers, E-Houses, Marine environment, etc.

- · Connections with cables or busbars
- Entry of cable or busbar into the panel from bottom side or from top side
- Access to cable or busbar connections from front side or from rear side for flexible installations
- · Face to face or back-to-back installation

#### Easy access of technical support

PIX embarks Schneider Electric digital innovation targeting to ease customer life:

- A QR code is on the front plate of each circuit breaker: scanning it provides access to a web page displaying technical informationSchneider Electric has set up call centers and e-mail contacts in more than 190 countries to provide a rapid response to customer inquiries. Personnel in each country using PIX are trained to provide qualified answers to customer questions
- A service contract for the switchgear room can be provided by the local Scneider Electric service team with packages such as predictive maintenance, preventive maintenance, 24/7 hotline, emergency on-site intervention, and emergency spare part delivery. The availability of the service plan offer varies in different countries

## Easy to operate

- Intuitive single line diagrams on the front door of each functional units provide a clear description of the cubicle components and power flows. This helps to optimize operations
- PIX design allows direct switching of the circuit breaker from the front door to ensure better service continuity

## Versatile for many applications and switching conditions

PIX includes special vacuum circuit breaker for generator switching and contactors for motor switching. Tested under Marine conditions, seismic stress and low temperatures it can be used in many geographies under different ambient conditons.

Versatile constructions follow the specific conditons in Marine, Oil&Gas, automotive segments with limited space, harsh environmment and high demand on reliability.







## Compact design

The compact design of PIX helps to reduce the footprint in the installations.

- Width: 650/750/800/1000 mm
- Depth: 1405/1505/1605/1805 mm
- Height: 2150/2250/2350mm, additional height for arc tunnel 600 mm

What is EcoStruxure™?

## 500 000

EcoStruxure<sup>™</sup> has been deployed in almost 500 000 sites with the support of 20 000+ developers, 650 000 service providers and partners, 3 000 utilities, and connects over 2 million assets under management.

EcoStruxure™ is our open, interoperable, IoT-enabled system architecture and platform. EcoStruxure delivers enhanced value around safety, reliability, efficiency, sustainability, and connectivity for our customers. EcoStruxure leverages advancements in IoT, mobility, sensing, cloud, analytics, and cybersecurity to deliver Innovation at Every Level. This includes Connected Products, Edge Control, and Apps, Analytics & Services which are supported by Customer Lifecycle Software.

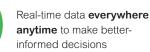
### EcoStruxure<sup>™</sup> ready



Efficient asset
management
Greater efficiency with
predictive maintenance
helping to reduce downtime



#### 24/7 connectivity





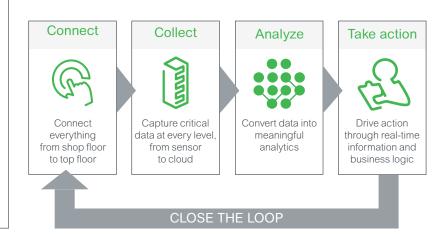
#### Increased safety

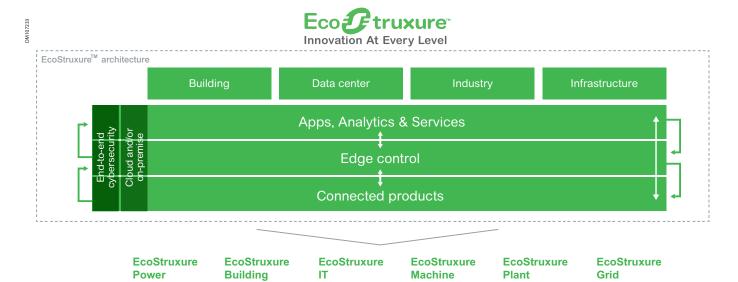
Proven design and experience combined with fast **embedded arc detection** to enhance people's safety and equipment's protection

#### Turn data into action

EcoStruxure™ architecture lets customers maximize the value of data. Specifically, it helps them:

- Translate data into actionable intelligence and better business decisions
- Take informed decisions to secure uptime and operational efficiency thanks to real-time control platforms
- Gain visibility to their electrical distribution by measuring, collecting, aggregating, and communicating data





### **EcoStruxure Grid**

## Enable nearby control, ensure safety and uptime

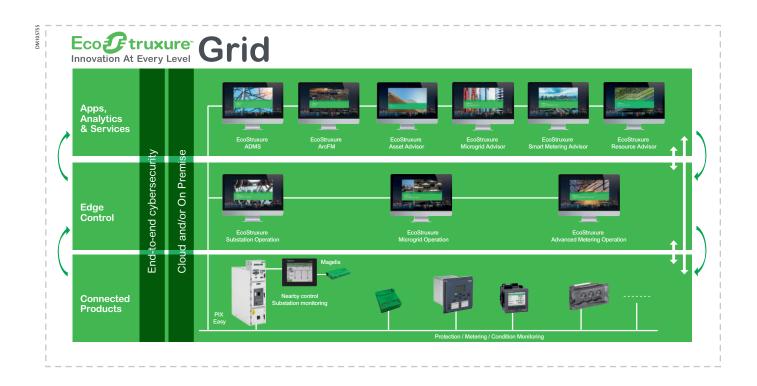
All the Schneider Electric protection, metering and control devices can be connected to our Substation monitoring device.

The Human-Machine Interface (HMI) can be installed anywhere within the substation to allow local control and monitoring, independent of any external systems.

The monitoring information and control functions can be scaled to the needs of each customer.

Optionally, the Magelis control and monitoring functions can be mirrored on a tablet through Wifi connection thanks to our Vijeo Design Air application. The technician can operate the switchgear remotely, while maintaining visual contact with it.





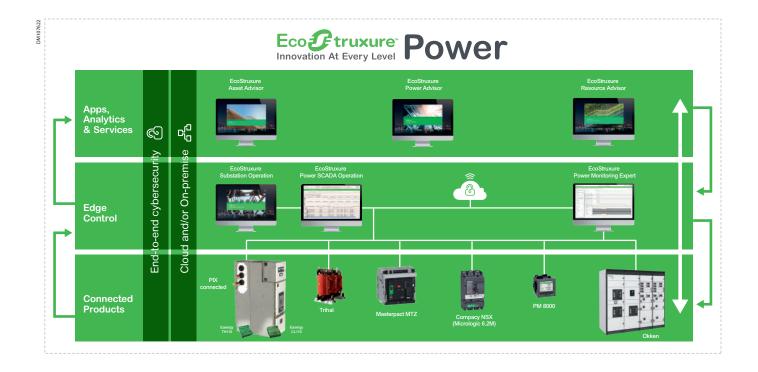
**EcoStruxure Power** 

## Power distribution is changing

The world is getting smarter. Every day, it is becoming more decentralized, decarbonized, and digitized. And as your products become more connected, so do you.

With these innovations come increased demand, new regulations, and an opportunity to improve your existing infrastructure.

That's why it's more important than ever to install equipment, software, and services that will keep everything running smoothly in the present, and prepared for the future.



### Smart protection for distribution networks

### Easergy P3



The Easergy P3 protection relay family has been developed to cover standard protection needs for industrial and commercial building applications.

Thanks to its cost-effective and flexible design, Easergy P3 provides an alternative for various protection applications.

User-friendliness has always been a value of Schneider Electric products, and the Easergy P3 is no exception, with the unique possibility to operate through your smartphone or tablet with the "Easergy SmartApp".

Rapid setup is achieved with the unique "eSetup Easergy Pro" software which improves usability.

### Easergy P5

#### **Features**

The Easergy P5 presents a major step forward for protection relays, bringing the most sought-after features together in one device.



#### **Benefits**

- Industry-leading protection and control functions with built in arc-flash protection, latest cybersecurity and nearby operation with a mobile application
- Go beyond withdrawable with its unique design and industryleading 10-minute recovery time
- Easy to install, use and maintain meaning simple integration and engineering for panel builders, and reduced total cost of ownership for end-users
- Advanced connectivity with support for seven communication protocols, including IEC 61850 compliance
- The Easergy P5 is even more powerful and is connected to its comprehensive digital toolbox, which includes: EcoStruxure Power Build - Medium Voltage, eSetup EasergyPro, embedded web server, EcoStruxure Power Device app. and mySchneider mobile applications.

## Easergy MiCOM



Offers scalable levels of functionality and hardware options to suit your protection requirements, and allows you to choose a cost effective solution for your application.

The versatile hardware and common relay management software (Easergy MiCOM S1 Studio) provides simple configuration and installation for different applications.

A standard and simple user interface across the entire range makes Easergy MiCOM ideal in any environment, from the more complex bay level control with mimic, to the most simple LCD display with menu interrogation.

### **Easergy Sepam**

Easergy Sepam series digital protection relays take full advantage of Schneider Electric's experience in electrical network protection.



They provide the necessary functions:

- · Effective fault diagnosis and protection planning
- · Accurate measurements and detailed diagnosis
- · Integral equipment control
- Local or remote indication and operation
- Easy upgrading: communication, digital I/O, analog outputs, or temperature acquisition systems can be added, due to its modular design

Real-time condition monitoring to optimize asset availability

## Easergy CL110 ambient monitoring

The Schneider Electric ambient monitoring system will continuosly:

- Help the maintenance manager to monitor ambient moisture and pollution which are harmful to the switchgear
- By automatically calculating the condensation cycle, and combining it with the declared mission profile conditions, the system will recommend maintenance and cleaning frequency adjustment in order to maintain the switchgear in its nominal status

## Easergy TH110 thermal monitoring

Easergy TH110 is part of the new generation of wireless smart sensors ensuring the continuous thermal monitoring of all the critical connections made on field allowing to:

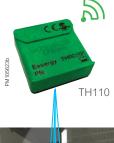
- Prevent unscheduled downtimes
- · Increase operators and equipments safety
- · Optimize and predict maintenance

Thanks to its very compact footprint and its wireless communication, Easergy TH110 has a simple and global installation for a wide range of critical points without impacting on the performance of MV switchgear.

By using Zigbee Green Power communication protocol, Easergy TH110 ensures robust communication that can be used to create interoperable solutions evolving in the age of the Industrial Internet of Things (IIoT).

Easergy TH110 is self powered by the network current and it can ensure high performance providing accurate thermal monitoring.

Characteristics	
Power supply	Self powered. Energy harvested from power circuit.
Accuracy	±1°C
Range	-25 °C/+115 °C
Wireless communication	ZigBee Green Power 2,4 GHz
Dimension - Weight	31 x 31 x 13 mm - 15 g









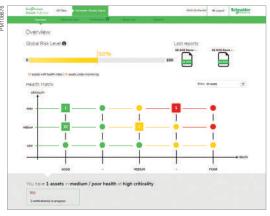


CL110

#### EcoStruxture<sup>TM</sup> Asset Advisor



Asset Advisor Dashboard



Asset Health Matrix

#### Schneider Electric approach cybersecurity as a group...

- Data collected through secured gateways
- Secured data transport to prevent data access or manipulation
- Your data are hosted in Schneider Electric Data
- Results displayed on secured dashboard (reports, diagnostics, notifications...
- You remain the owner of your data.

Clic here to download the free version of **EcoStruxure Asset Advisor** 

## Apps, analytics & services to improve operations efficiency

Imagine having access to key data about your electrical distribution equipment whenever you need. And experienced professionals who help you make better informed decisions.

That's what you get with EcoStruxure Asset Advisor from Schneider Electric connected service.

You know exactly which assets need to be serviced or replaced. So you can better plan your expenses.

#### Are you...

- Planning to introduce Condition Base Maintenance (beyond corrective and regular maintenance) with benefits associated to reduced time to adress an issue?
- Looking for innovative solutions to scale their corporate reliability programs? Mostly started on rotatory machines before.
- Striving to dive into IoT complexity with actionable deliverables (not operational alarming)? Or get them defined by manufacturer.

#### Our EcoStruxure Asset Advisor solution

- Support your journey into predictive maintenance
- Designed for risk of failure mitigation and maintenance optimization
- Turning your data into short term actions and long term decisions
- Our platform is ready-to-use by plug-in connectable electrical assets under our flexible model.
- EcoStruxure Asset Advisor brings tangible benefits on failure risk mitigation and maintenance optimization.

Consistent experience across sitest

Right people at the right time



Peace of Mind

PIX Catalog | 15

## **Quality assurance**

## Quality certified to ISO 9001

The Quality Management System for the development, production, sales and servicing of PIX has been certified in accordance with ISO 9001:2015.



## Certified quality: ISO 9001

At Schneider Electric, customer satisfaction is the Number One priority for everybody:

- · We find a solution for each of our customers
- We are enthusiastic about our customers; our thinking and actions are clearly customer-oriented
- We encourage and train our staff to quality requirements

Each Schneider Electric production site has an established functional organization which ensures, monitors and improves quality in line with norms and standards.

This process is:

- · Uniform across all sites
- · Acknowledged by many customers and recognized organizations

Above all, there is a strict Quality Management System which is audited on a regular basis by the international independent certification company Bureau Veritas.

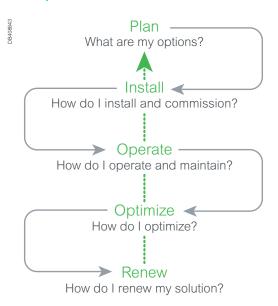
### Schneider Electric Services

## Greater peace of mind throughout your installation lifecycle

## How can you cut costs and improve performance at the same time?

When it comes to your electrical distribution infrastructure, the answer is straightforward: get professional expertise.

#### Lifecycle services



## When it comes to your electrical distribution installation, we can help you:

- Mitigate risk and limit downtime
- Keep equipment up to date and extend lifespan
- Cut costs and increase savings
- · Improve your return on investment

#### **CONTACT US!**

https://www.schneider-electric.com/en/work/services/

#### Plan

Schneider Electric helps you plan the full design and execution of your solution, looking at how to make your process more dependable and optimize time:

- · Technical feasibility studies: Design a solution in your environment
- Preliminary design: Accelerate turnaround time to reach a final solution design

#### Install

Schneider Electric will help you to install more efficient, more reliable solutions based on your plans.

- Project management: Complete your projects on time and within budget
- **Commissioning:** Ensure your actual performance matches the design, through on-site testing and commissioning, tools, and procedures

## Operate

Schneider Electric helps you maximize your installation uptime and control your capital expenditures through its service offering.

- Asset operation solutions: Provide the information you need to enhance installation performance, and optimize asset maintenance and investment
- Advantage service plans: Customize service plans that include preventive, predictive, and corrective maintenance
- On-site maintenance services: Deliver extensive knowledge and experience in electrical distribution maintenance
- **Spare parts management:** Ensure availability of spare parts and an optimized maintenance budget for your spare parts
- Technical training: Build necessary skills and competencies to properly operate your installations

### **Optimize**

Schneider Electric proposes recommendations to help with availability, reliability, and quality.

MP4 electrical assessment: Define an improvement and risk management program

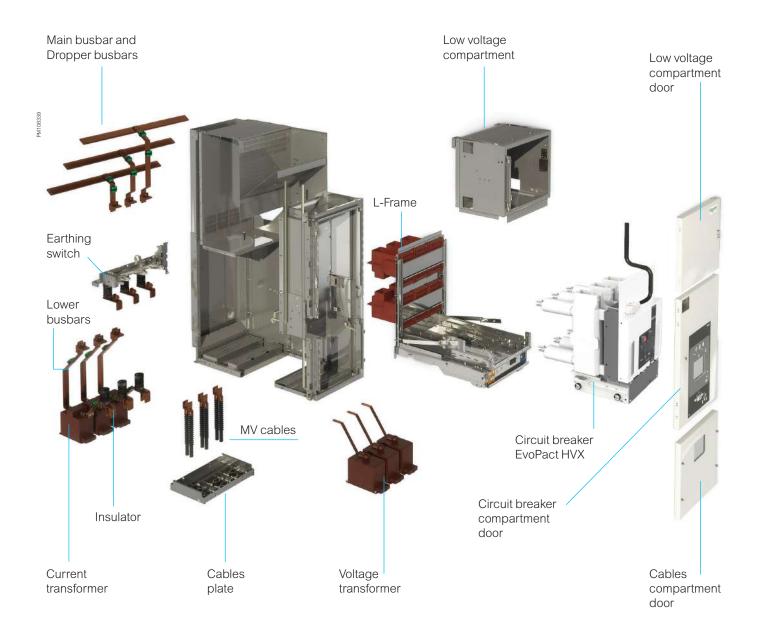
### Renew

Schneider Electric's solutions extend the original life of your system, while providing upgrades.

## Range description

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## **Description**



## Range description

## **Description**

## PIX switchboard components

- · PIX switchboards consist of several functional units
- Power connections are made between functional units within a switchboard via a single busbar
- The electrical continuity of all metal frames is provided by the connection of each functional unit's earthing busbar to the switchboard's main earthing circuit
- Low voltage wiring trays are provided in the switchboard above the low voltage control cabinets
- LV cables can enter the switchboard through the top or bottom of each functional unit

## Description of a functional unit

A functional unit comprises all equipment in the main and auxiliary circuits. Each functional unit combines all the components which are required to fulfil this function:

- The cubicle
- The protection, monitoring and control system
- The withdrawable part

# LSC2B (Loss of Service Continuity IEC 62271-200: 2011)

This category defines the possibility of keeping other compartments energized (in service) when opening a main circuit compartment.

#### The cubicle

The high voltage part of the cubicle is separated in 3 compartments using metal partitions (PM class):

- Busbars compartment
- · Cables compartment
- · Compartment for switching device

Each compartment is connected to earth. These partitions are defined Loss of Service Category class "LSC2B-PM" by IEC standard IEC 62271-200: 2011.

When a compartment containing a main circuit is open, the other compartments and/or functional units may remain energized.

#### The high voltage compartments consists of:

- The metal frame
- The high voltage copper bar connections
- · The main switching device (circuit breaker, contactor or disconnector on a truck)
- The earthing circuit
- The metering devices (current and voltage measuring, voltage indication)

The low voltage auxiliaries and monitoring unit are in a control cabinet separated from the medium voltage section.

#### The following basic cubicle layouts are offered:

Incomer or feeder
 Bus section coupler
 Bus section riser
 Bus section riser
 Busbar metering and earthing
 Feeder with contactor
 Feeder with switch

## **Technical characteristics**

## Normal operating conditions according to IEC 62271-200: 2011 and IEC 62271-1: 2017

Rated voltage	Ur	kV	12	17.5	24	
Rated power frequency withstand voltage - 1 min	Ud (3)	kV	28	38	50	
Rated lightening impulse withstand voltage - peak	Up	kV	75	95	125	
Rated frequency	f	Hz	50/60	50/60	50/60	
Rated short circuit breaking current	Isc	kA	up to 40	up to 40	up to 31.5	
Rated peak withstand current	Ip @50Hz	kA	100	100	80	
	Ip @60Hz	kA	104 (2)	104 (2)	82 <b>(2)</b>	
Rated duration of short circuit	tk	S	3	3	3	
Rated current busbar, max	lr bb	Α	up to 4000 (1)	up to 4000 (1)	up to 3150 (4)	
Rated current circuit breaker	Ir	А	630	630	630	
	Ir	Α	1250	1250	1250	
	Ir	Α	2000	2000	2000	
	Ir	Α	2500	2500	2500	
	Ir	Α	3150	3150	3150 <b>(1)</b>	
	Ir	Α	4000 (1)	4000 (1)		
Rated current contactor (see detail in PIX-M)	Ir	Α	195	NA	NA	
Rated current switch disconnector	Ir	Α	630	630	630	
Rated current fused switch disconnector	Ir	A 200 2		200	200	
Internal arc classification						
Internal arc	Isc	kA	40	40	31.5	
Arc duration	t	S	1	1	1	
Classification			AFLR	AFLR	AFLR	
Degree of protection						
Enclosure	StandardOpt	ion	IP3X	IP3X	IP3X	
	<del></del>		IP4X	IP4X	IP4X	
Between compartments			IP2X	IP2X	IP2X	

(1) Forced cooling / (2) 60 Hz / (3) Ratings above IEC on request / (4) On request – to be evaluated with SLD



## IAC (Internal Arc Classification)

The metal-enclosed switchgear may have different types of accessibility on the various sides of its enclosure.

For identification purposes in terms of the different sides of the enclosure, the following code shall be used (according to the IEC 62271-200: 2011 standard):

· A: Access to authorized personnel only.

Sides of the enclosure which meet the criteria of the internal arc test:

- **F**: Front side
- L: Lateral side
- R: Rear side

## Range description

## Operating conditions & Standards



### Operating conditions

Normal operating conditions, according to the IEC International Standards listed below, for indoor switchgear.

#### Ambient air temperature

- Less than or equal to 40°C
- Less than or equal to 35°C on average over 24 hours
- Greater than or equal to -5°C ( -25°C on request)

#### Altitude

- · Less than or equal to 1000 m;
- Above 1000 m, a derating coefficient is applied (please consult us)

#### Atmosphere

· No dust, smoke, or corrosive, or inflammable gas and vapor, or salt

#### Humidity

- Average relative humidity over a 24 hour period ≤ 95%
- Average relative humidity over a 1 month period ≤ 90%
- Average vapor pressure over a 24 hour period ≤ 2.2 kPa
- Average vapor pressure over a 1 month period ≤ 1.8 kPa

#### Specific operating conditions (please consult us)

PIX has been developed to meet the following specific conditions:

- High ambient temperature (possible derating)
- · Corrosive atmospheres, vibrations, (possible adaptation)

## Storage conditions

In order to retain all of the functional unit's qualities when stored for prolonged periods, we recommend that the equipment is stored in its original packaging, in dry conditions, and sheltered from the sun and rain at a temperature ranging from -  $25^{\circ}$ C up to +  $55^{\circ}$ C.

## Standards

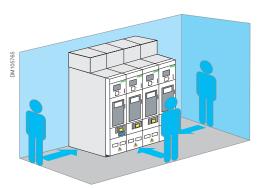


- IEC 62271-1: 2017: High-voltage switchgear and controlgear: common specifications
- IEC 62271-200: 2011: AC metal-enclosed switchgear and controlgear for rated voltages above 1 kV and up to and including 52 kA
- IEC 62271-100: 2008: High-voltage switchgear and controlgear - Alternating current circuit-breakers
- IEC 62271-106: 2011: High-voltage switchgear and controlgear - Alternating current contactors, contactor-based controllers and motor-starters
- **IEC 60282-1: 2020**: High-voltage fuses Current-limiting fuses
- IEC 62271-102: 2018: High-voltage switchgear and controlgear - Alternating current disconnectors and earthing switches
- IEC 60255-1: 2009: Measuring relays and protection equipment - Common requirements
- IEC 61869-2: 2012: Instrument transformers
   Current transformers
- **IEC 61869-3: 2011**: Instrument transformers Inductive voltage transformers
- IEC 60044-8: 2008: Instrument transformers
  - Electronic current transformers

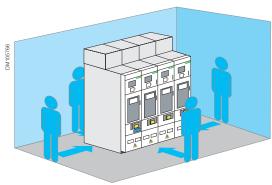
## Range description

## Protection of people

#### Internal Arc classification



Internal arc classification IAC: accessible sides FL



Internal arc classification IAC: accessible sides FLR

IAC	Internal Arc Classification	

A Accessibility A

Restricted to authorized personnel only

F For front side

L For lateral side

R For rear side

40 kA Arc fault current 40 kA

1s Arc fault duration 1 s

Example of PIX with internal arc classification IAC

#### Internal arc classification

- The internal arc classification IAC provides a verified level of operator safety in the immediate vicinity of the switchgear under normal operating conditions
- The internal arc classification is an option in accordance with IEC 62271-200: 2011 and EN 62271-200. It refers to the effect of internal excess pressure on covers, doors, inspection ports, vents etc. Moreover, the thermal effects of the internal arc and its roots on the enclosure and escaping hot gases or incandescent particles are taken into account.
- Metal-enclosed switchgear and controlgear are granted Internal Arc Classification if all the following criteria are met:
  - Criteria No 1: Correctly secured doors and covers do not open
  - Criteria No 2: No fragmentation of the enclosure occurs during the arc fault duration
  - Criteria No 3: Arcing does not cause holes by burning through the classified sides up to a height of 2000 mm
  - Criteria No 4: Indicators do not ignite due to the effect of hot gases
  - Criteria No 5: The enclosure remains connected to the earthing point
- · Internal arc classification IAC has been conducted successfully
- As operating and test procedures are performed on the front of the PIX, access via the front and the side walls is standard (IAC A FL)
  - The switching compartment depth can be minimized by wall-mounting the switchgear
  - In this design, the PIX switchgear and controlgear does not require a rear assembly aisle. Access, for example, to the cable compartment or the lowvoltage cabinet, is only possible via the front
- If the PIX needs to be installed in the switchgear room with access to the switchgear via the rear side, the switchgear can be provided with additional elements for internal arc classification IAC AFLR (optional)

## Marine applications



A Marine version has been developed to meet specific conditions when used on ships or offshore platforms (vibration, inclination, dry heat, damp heat, cold).

This version carries over the electrical and dimensional characteristics of the standard range, adapted to marine requirements:

- PM (partition class) compartmented cubicle (LSC2B type)
- Front access
- Withdrawable circuit breaker
- · Easergy protection and control chain
- Internal arc withstand
- · Thermal + environment diagnosis (optional).

## PIX suitable for marine requirements

- Internal arcing withstand is ensured by the use of a tunnel specifically designed for marine applications. Located above the cubicle, it can evacuate gases caused by arcing effects
- A low voltage control cabinet has also been designed to meet the need for using numerous control and monitoring systems and LV components
- Skids are available as an option to group together several cubicles on a platform for improved rigidity
   They also facilitate handling and installation of the switchboard.
- Motor starter applications: see PIX with contactor

#### Environmental conditions

Ambient temperature	)	-5 to +45°C							
Humidity	Over 24 h	95%							
	Over 1 month	90%							
Vibrations (IEC 60068-2-6)									
Frequency range	Displacement	Acceleration							
2 to 13.2 Hz	± 1.0 mm								
13.2 Hz - 100 Hz		0,7 g							

### Certifications

PIX Marine			
Panel		Vacuum CB	Vacuum contactor
BUREAU	Bureau VERITAS (BV)	Bureau VERITAS (BV)	Bureau VERITAS (BV)
ÅÅ DNV	DNV-GL	DNV-GL	DNV-GL

For other certifications please contact Schneider Electric.





## Marine applications

## Characteristics for Marine applications

Operating conditions according to IEC 62271-200: 2011 and IEC 62271-1: 2017 and specific environmental conditions for Marine application

Rated voltage	Ur	kV	12	17.5	
Rated power frequency withstand voltage - 1 min	Ud	kV	28	38	
Rated lightening impulse withstand voltage - peak	Up	kV	75	95	
Rated frequency	f	Hz	50/60	50/60	
Rated short circuit breaking current	Isc	kA	up to 40	up to 40	
Rated short circuit withstand current	lp	kA	104	104	
Rated duration of short circuit	tk	S	3	3	
Rated current busbar, max	Ir	А	up to 4000	up to 4000	
Rated current circuit breaker	Ir	А	1250	1250	
	Ir	А	2000	2000	
	Ir	А	2500	2500	
	Ir	Α	3150	3150	
	Ir	Α	4000 (1)	4000 (1)	
Rated current contactor	Ir	А	195	_	

(1) Forced cooling







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## Choice of functional units

PIX has a comprehensive range of functions to suit all requirements for many applications.

The table below can be used to link requirements to functional units and gives basic information on the general composition of each unit.

## Selection guide

#### For example:

You want to supply power to a transformer:

The chosen solution is a **feeder-transformer-circuit breaker**.

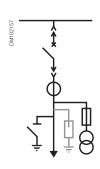
The corresponding functional unit and panel architecure will therefore **be a feeder**. The main functions of the equipment are shown below.

Additional functions are available upon request to answer specific requirements.

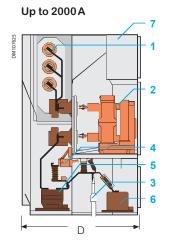
PANEL ARCHITECTURE			Feeder			Bus coupler	Bus riser	Busbar metering&busbar earthing				
APPLICATION	Line transformer generator	Line	Line transformer motor capacitor	Motor capacitor	Auxiliary transformer	Bus section coupler	Bus section riser	Voltage transformer	Earthing switch			
Main device	Circuit breaker	Disconnector or fix copper bar	Circuit breaker	Contactor with fuse	Load break switch with fuse	Circuit breaker	Voltage transformer, disconnector or fix copper bar	Voltage transformer	Earthing switch			
Type of device	EvoPact HVX	EvoPact UTX	EvoPact HVX	CVX	LTRI	EvoPact HVX	EvoPact MTX, UTX or copper bar	EvoPact MTX	earthing switch			
Panel function	Incomer	Direct incomer		Feeder		Bus sec	ctioning	bb voltage metering	Busbar earthing			
Panel name,	F	F	F	FC (PIX-M)	FS	BSC	BSR	вме				
Single line diagram		T UTX	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	The state of the s		091/051/00	DM102162	DMI02161				

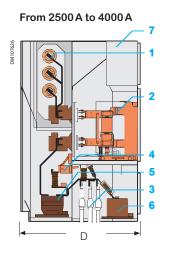
## Feeder - F type cubicles

## F type cubicles









#### **MV** devices

- 1 Busbars for cubicle interconnection
- 2 Main switching device
- 3 MV connections by cables accessible from the front face
- 4 Earthing switch
- 5 Current transformers
- 6 Voltage Transformers

#### LV control cabinet

7 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

#### **Options**

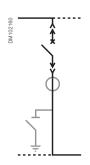
- VT's with fuses
- Withdrawable cable VT's with removable fuses
- · Fixed VT's without fuses
- Surge arresters
- Circuit breaker truck motorisation
- Earthing switch motorisation

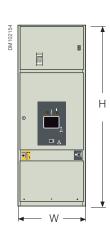
F type charact	eristics		PIX 12					PIX 17							PIX 24								
Rated voltage	Ur	kV				12							17.5				24						
Rated short circuit breaking current	Isc	kA	25-40								25-40						25-31.5						
Rated short time	Ip@ 50 Hz	kA		63-100									63-10	0						63-80			
withstand circuit	Ip@ 60 Hz	kA				65-104							65-10	4						65-82			
Rated duration of short circuit	tk	S	3						3							3							
Rated current busbar, max	Ir bb	А			up	to 4000	) (1)			up to 4000 (1)							up to 3150 (1)						
Rated current circuit breaker	Ir	Α	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	0 160	0 2000	2500	3150 (1)	
Dimensions	Н	mm				2130				2200							2330						
	D	mm			14	05/160	)5 <b>(2)</b>			1505							1605/1805 <sup>(3)</sup>						
	W	mm	650	)/800 (4)	00 (4) 800/1000 (4) 1000					750/1000 <sup>(4)</sup> 1000					800/1000 <sup>(4)</sup> 1000				0				
Approximate mass		kg		820	8	50		870		850				870			850				870		

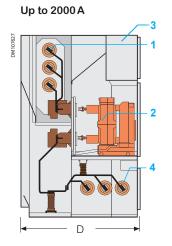
(1) Forced cooling / (2) 2 set of CT or 40 kA / (3) 2 set of CT / (4) Wider panel on request

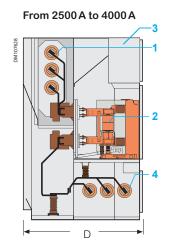
## Bus section coupler - BSC type cubicles

## BSC type cubicles (left or right coupling)









#### **MV** devices

- 1 Busbars for cubicle interconnection
- 2 Main switching device
- 4 Busbars for cubicle interconnection with bus riser (right or left coupling)

#### LV control cabinet

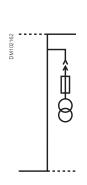
3 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

BSC type char	acteristic	s				PIX 12	2						PIX 1	7					PIX	24						
Rated voltage	Ur	kV		12								17.5						24								
Rated short circuit breaking current	Isc	kA		25-40							25-40						25-31.5									
Rated short time	Ip@ 50 Hz	kA		63-100									63-10	0					63	-80						
withstand circuit	Ip@ 60 Hz	kA				65-104							65-10	4					65	-82						
Rated duration of short circuit	tk	S	3							3						3										
Rated current busbar, max	Ir bb	A			up	o to 4000	(1)					up	to 400	)(1)					up to 3	3150 (1	)					
Rated current circuit breaker	Ir	А	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500	3150 (1)				
Dimensions	Н	mm				2130							2200	)					23	30						
	D	mm			1	405/1605	5 (2)			1505						1605/1805 <sup>(3)</sup>										
	W	mm	650/	800 (4)	800/	1000 (4)		1000	)		750/10	000 (4	)		1000	)		800/10	000 (4)	1000						
Approximate mass		kg	8	20		850		870			85	50			870			850			870					

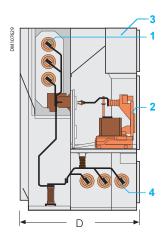
(1) Forced cooling / (2) 2 set of CT or 40 kA / (3) 2 set of CT / (4) Wider panel on request

## Bus section riser - BSR type cubicles

## BSR type cubicles (left or right coupling)







#### MV devices

- 1 Busbars for cubicle interconnection
- 2 Withdrawable Voltage Transformer
- 4 Busbars for cubicle interconnection with bus riser (right or left coupling)

#### LV control cabinet

3 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

#### **Options**

Voltage transformers

BSC type char	racteristic					PIX 1	2						PIX 1	7					PI	X 24			
Rated voltage	Ur	kV		12							17.5						24						
Rated short circuit breaking current	Isc	kA			25-40							25-40						25-31.5					
Rated short time	Ip@ 50 Hz	kA		63-100								63-100						63-80					
withstand circuit	Ip@ 60 Hz	kA	65-104									65-10	4					65	5-82				
Rated duration of short circuit	tk	S		3							3						3						
Rated current busbar, max	Ir bb	А			up	to 4000	) (1)					up	to 400	OO (1)				up to 3150 <sup>(1)</sup>					
Rated current circuit breaker	Ir	А	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500	3150(1)	
Dimensions	Н	mm				2130							2200	)					2	330			
	D	mm			14	405/160	5 <b>(2)</b>			1505							1605/1805 <sup>(3)</sup>						
	W	mm	650/8	800 (4)	800/	1000 (4)	1000			750/1000 <b>(4)</b>				1000			800/1000 (4)				1000		
Approximate mass		kg	7	50	7	50		750			85	50			870			7	50		7	750	

(1) Forced cooling / (2) 2 set of CT or 40 kA / (3) 2 set of CT / (4) Wider panel on request

## **Functional overview**

Busbar Voltage Metering&Busbar Earthing - BME type cubicles

#### **MV** devices

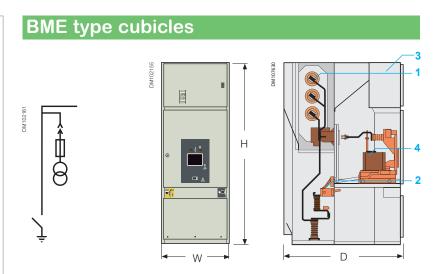
- 1 Busbars for cubicle interconnection
- 2 Earthing switch
- 4 Withdrawable Voltage Transformers

#### LV control cabinet

3 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

#### **Options**

- Fixed Voltage Transformers
- Surge arrester



BME type chara	acteristics		PIX 12	PIX 17	PIX 24
Rated voltage	Ur	kV	12	17.5	24
Rated short circuit breaking current	Isc	kA	25-40	25-40	25-31.5
Rated short time	Ip@ 50 Hz	kA	63-100	63-100	63-80
withstand circuit	Ip@ 60 Hz	kA	65-104	65-104	65-82
Rated duration of short circuit	tk	S	3	3	3
Rated current busbar, max	Ir bb	A	up to 4000	up to 4000	up to 3150
Rated current	Ir	А	NA	NA	NA
Dimensions	Н	mm	2130	2200	2330
	D	mm	1405/1605 <sup>(1)</sup>	1505	1605/1805 <sup>(1)</sup>
	W	mm	650	750	800
Approximate mass		kg	600	350	700

(1) Alignment with switchboard

## **Functional overview**

## Feeder with contactor - PIX Motor control center

#### **PIX-M** type cubicles

With today's large and medium-sized industrial installations using MV motors to drive their plants, the controlgear must provide maximum reliability and minimum down time

To meet these specific requirements, **PIX contactor panel** supplements our PIX switchgear range.

Medium voltage motors are one of the biggest consumers of electricty in heavy industry. They can be operated and controlled with a contactor instead of a circuit breaker.

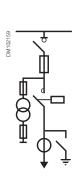
A contactor provides:

- A high number of switching operations up to 3.000.000 cycles
- High efficient protection with fuses
- A slim cubicle design

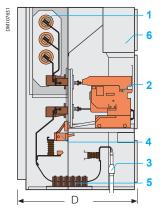
The PIX contactor panel meets these specific requirements. The design philosophy and operation are similar to the PIX switchgear range helping to reduce training time and to minimize the risk of improper use.

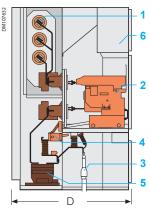
The combination of PIX and the PIX contactor panel provides a complete solution for power plants, process plants and Oil&Gas applications.

#### PIX-M type cubicles (Feeder with contactor)









#### **MV** devices

- 1 Busbars for cubicle interconnection
- 2 Withdrawable fused contactor
- 3 MV connections by cables accessible from the front face
- 4 Earthing switch
- 5 Current Transformers

#### LV control cabinet

6 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

#### Options

- Voltage Transformers
- · Rear top/bottom cable entry
- Control voltage transformer (up to 7.2 kV)
- Circuit breaker truck motorisation PIX-M on request

PIX-M type characterist	ics		PIX-M7	PIX-M12		
Rated voltage	Ur	kV	7,2	12		
Rated power frequency withstand voltage - 1 min	Ud *3	kV	20	28		
Rated lightening impulse withstand voltage - peak	Up	kV	60	75		
Rated short circuit breaking current	Isc	kA	25-40	25-40		
Rated short time	Ip @50Hz	kA	63-100	63-100		
withstand circuit	Ip @60Hz	kA	65-104	12 28 75 25-40 63-100 65-104 3 up to 4000 195 block yes 2130		
Rated duration of short circuit	tk	S	3	3		
Rated current busbar, max	Ir bb	А	up to 4000	up to 4000		
Rated current contactor	Ir	А	270-315	195		
Current transformer type			ring	block		
Busbar segregation			no	yes		
Dimensions	Н	mm	2130	2130		
	D	mm	1405/1605 (1)	1405/1605 (1)		
	W	mm	400	650		
Approximate mass		kg	700	700		

(1) 40 kA

## **Functional overview**

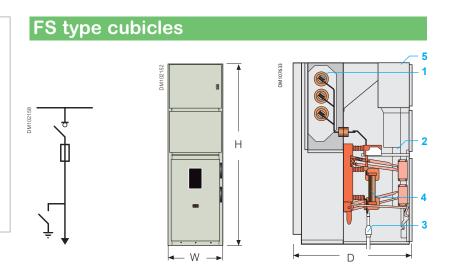
Feeder with fuse switch - FS type cubicle

#### **MV** devices

- 1 Busbars for cubicle interconnection
- 2 Switch disconnector
- **3** MV connections by cables accessible from the front face
- 4 Fuses

#### LV control cabinet

5 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

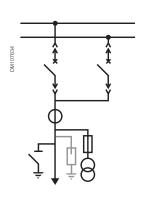


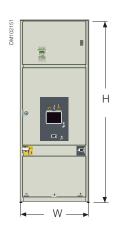
FS type characteristics			PIX 12	PIX 17	PIX 24
Rated voltage	Ur	kV	12	17.5	24
Rated power frequency withstand voltage	Ud, 1 min	kV	28	38	50
Rated power frequency withstand voltage - open switch	Ud, 1 min	kV	32	45	60
Rated lightening impulse withstand voltage	Up, 1 min	kV	75	95	125
Rated lightening impulse withstand voltage - open switch	Up, 1 min	kV	85	110	145
Rated short time making current	Ip @50Hz	kA	63	63	63
Rated short time withstand circuit, without fuse	Ip @50Hz	kA	63	63	63
Rated short time withstand circuit, protected by fuse	Ip @50Hz	kA	63-100	63-100	63-80
	Ip @60Hz	kA	65-103	65-103	65-82
Rated duration of short circuit	tk	S	3	3	3
Rated current busbar, max	Ir bb	Α	up to 4000	up to 4000	up to 3150
Rated current switch disconnector without fuse	Ir	Α	630	630	630
Rated current switch disconnector with fuse	Ir	А	200	200	200
Dimensions	Н	mm	2130	2200	2330
	D	mm	1405/1605 <sup>(1)</sup>	1505	1605/1805 <sup>(1)</sup>
	W	mm	650	750	800
Approximate mass		kg	600	650	700

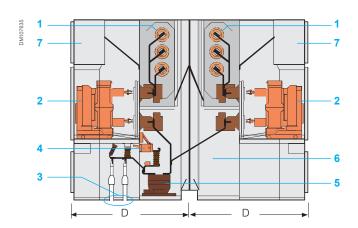
(1) Alignment with depth of switchboard

## PIX Duplex

## PIX Duplex type cubicles







#### **MV** devices

- 1 Busbars for cubicle interconnection
- 2 Circuit breaker EvoPact HVX
- 3 MV connections by cables accessible from the front face
- 4 Earthing switch
- 5 Current transformers
- 6 Busbar connection front panel rear panel

#### LV control cabinet

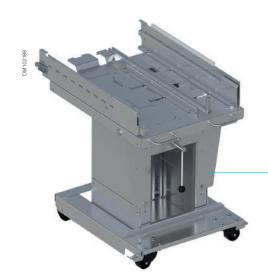
7 Low voltage auxiliaries and the protection, monitoring and control unit are in a control cabinet which is separated from the medium voltage part

FS type characteristics						PIX 12	2					PIX 24					
Rated voltage	Ur	kV		12 24													
Rated short circuit breaking current	Isc	kA				25-40					25-31.5						
Rated short time peak withstand	Ip @50Hz	kA		63-100								63-80					
current	Ip @60Hz	kA				65-104						65-82					
Rated duration of short circuit	tk	S	3														
Rated current busbar, max	Ir bb	Α			u	p to 400	) (1)				l	ıp to 250	00				
Rated current circuit breaker	Ir	Α	630	1250	1600	2000	2500	3150	4000 (1)	630	1250	1600	2000	2500			
Dimensions	Н	mm		•		2130	'					2330					
	D	mm				1455		1655									
	W	mm	650		800		1000			800			1000				
Approximate mass kg		kg	14	80	15	30	1570			1530			1570				

(1) Forced cooling

PIX design	38
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Arc fault protection	50
Thermal monitoring Easergy TH110	52
Environmental monitoring Easergy CL110	53





Handling trolley

# Protection of persons and property

The devices used to equip the PIX range of functional units have outstanding features:

- Long service life
- Maintenance-free live parts
- High electrical endurance
- Operating safety
- Insensitivity to the environment



EvoPact HVX Circuit breaker



CVX Contactor



Switch disconnector



Disconnector truck



EvoPact MTX Metering truck



Earthing truck



Earthing switch

## The withdrawable parts

- · The circuit breaker, the contactor, the disconnector, the earthing truck
- · The mechanism for racking in-out
- · Interlocks to fix the withdrawable parts onto the fixed part

#### **EvoPact HVX Circuit breaker**

The vacuum circuit breaker is the main device for switching the rated current and protecting against overcurrent and short circuit current.

Installed in the PIX cubicle it protects all components situated downstream during a short-circuit. The live parts are housed in an insulating enclosure. It is tested acc. to IEC 62271-100: 2008.

#### CVX contactor

The CVX vacuum contactor is used for multiple opening and closing operations at rated current. In combination with a fuse it protects all downstream installations. It fits into a PIX cubicle with a width of 400 mm or a width of 650 mm and it uses operation features and interlocks similar to EvoPact HVX circuit breaker. It is tested acc. to IEC 62271-106: 2011.

#### Switch disconnector

The air switch disconnector LTRI is used for switching of small loads such as auxiliary transformers. Downstream installations are protected by a fuse. It is tested acc to IEC 62271-105.

#### Disconnector truck

The disconnector truck enables the upper and lower part of the cubicle to be short-circuited. It is installed instead of a circuit breaker and has the same interlock possibilities.

#### Metering truck

The metering truck carries a voltage transformer to measure the busbar voltage. It is installed instead of a circuit breaker and it has similar interlock possibilities.

### Earthing truck

The earthing truck is a safety feature used during maintenance. It allows the injection of voltage for testing the cables or it allows earthing of the busbars. It is installed instead of a circuit breaker and has the same interlock capabilities.

### Earthing switch

The earthing switch earths the main current paths with a fast closing mechanism in accordance with IEC 62271-102: 2018.

## **EvoPact HVX circuit breaker**



EvoPact HVX up to 2 500 A



EvoPact HVX above 2 500 A

## Description

EvoPact HVX is a globally used, state of the art vacuum circuit breaker. Its design is the result of more than 40 years of Schneider Electric experience in switching devices. Its wide geographical deployment makes it a key component of PIX equipment.

# **Application**

EvoPact HVX is designed to break rated currents and short circuit currents under heavy switching conditions such as inductive loads and capacitive loads for various applications such as transformers, generators, motors and capacitors.

## Design

#### Racking device

The racking device moves the circuit breaker from the disconnected position to the service position and vice versa.

A motorized version of the truck provides remote rack in and rack out the circuit breaker.

The EvoPact HVX racking device has a robust interlocking system with the switchgear door, the LV plug, the circuit-breaker and the earthing switch.

The materials used to manufacture the EvoPact HVX racking trolley sub-assemblies have been selected and designed to operate 1 000 cycles under the conditions defined by the IEC standard.

### Mechanism

The operating mechanism gives the device an opening and closing speed that is independent of the operator whether the order is electrical or manual. It carries out reclosing cycles and it is automatically recharged by a geared motor after each closing.

### Vacuum interrupter

This component is the heart of the circuit breaker. The Schneider Electric owned design breaks the rated short-circuit current and this is achieved by:

- Choosing materials that are specifically selected for this application (metals and ceramics)
- Choosing an appropriate assembly process (vacuum, high temperature brazing)
- The use of a "getter" material to absorb the residual gas inside the enclosure

## Standard

EvoPact HVX has been fully tested according to IEC 62271-100: 2008 at 50 Hz and 60 Hz and the latest GOST standards. The highest level of the above mentioned standards has been passed including M2, E2, C2.

EvoPact HVX has also been certified acc. to IEC 62271-C37.013: 2015 for generator circuit breaker up to  $40\ kA$ .

# **EvoPact HVX circuit breaker**

# Interface



For the cubicles			PIX 12	PIX 17	PIX 24	
Circuit breaker design	ation		HVX 12	HVX 17	HVX 24	
Rated voltage		kV	12	17.5	24	
Rated current		Arms	Up to 3150	Up to 3150	Up to 2500	
Rated breaking capacity	Short circuit current	kA rms	16/25/31.5/40	25/31.5/40	16/25/31.5	
	Cable charging current	A	25	31.5	31.5	
	Line charging current	A	10	10		
	Single capacitor bank	A	400	400		
	No load transformer	A	10	10		
Rated making capacity		kA peak	40/63/80/100	63/80/100	40/63/80	
Rated operating	Opening	ms	40-47	40-47	40-47	
time	Breaking	ms	55-62	55-62	55-62	
	Arcing	ms	2-15	2-15	2-15	
	Closing	ms	50-58	50-58	50-58	
Rated operating		O-3 min-CO-3 min-CO	•	•	•	
sequence		CO-15 s-CO	•	•	•	
		O-0.3 s-CO-3 min-CO	•	•	•	
		O-0.3 s-CO-15 s-CO	•	•	•	
Endurance	Mechanical (C/O) for switching	ng chamber	30000	30 000	30 000	
	Mechanical (C/O) for mechan	nism	10000	10 000	10 000	

# **CVX** contactor

# Withdrawable fuse vacuum contactor for PIX switchgear

CVX 7, up to 40 kA in conjunction with fuses



CVX 12, Up to 40 kA in conjunction with fuses

# Description

The CVX fused vacuum contactor has been specifically developed for switching motors, transformers or capacitive loads.

- 3 phase or single phase
- · Magnetic holding or mechanical latch
- · Electronic auxiliary supply to allow a wide range of control voltages
- High endurance
- · Excellent capacitive switching perfomance

# **Application**

- Starting and protection of medium voltage motors
- · Single and back-to-back capacitor banks
- · Transformer neutral earthing
- · Arc furnaces

## Standard

IEC standards.

# Design

#### Embedded pole

The vacuum interrupter is integrated in a pole housing for small dimensions and to protect all parts of the pole against harsh environments.

#### Racking device

The racking device moves the disconnector from the disconnected position to the service position and vice versa.

The racking device follows the same design principles as the circuit breaker.

The CVX racking device has a robust interlocking system with the contactor position and contactor switching condition and the switchgear door, the low voltage plug and the earthing switch.

A motorized version is available on request.

# **CVX** contactor

# Withdrawable fuse vacuum contactor for PIX switchgear

For the cubicles				PIX-M7	PIX-M12
Designation of contact	ctor with racking truck			CVX 7	CVX 12
Phase to phase distance	9		mm	106	185
Rated voltage		Ur	kV 50/60 Hz	7.2	7.2
Insulation level	power frequency withstand	Ud	kV 50/60 Hz 1 min <sup>(1)</sup>	20	20
	lightning impulse withstand	Up	kV peak	60	60
Rated operational currer	nt	le	А	400 (2)	400 (2)
Utilization category				AC3-A	AC4
Rated thermal current		Ith	А	400 (2)	400 (3)
Rated short-circuit breaking current		Isc	kA	6 (4)	6 (4)
Rated short-time withstand current		lk/tk	kA/1 s	6	6
Rated peak withstand current		lp	kA	15	15
Rated back to back capacit	or bank breaking current		Α	N/A	N/A

(1) Ud 32 kV, 50 Hz, 1 min available in standard

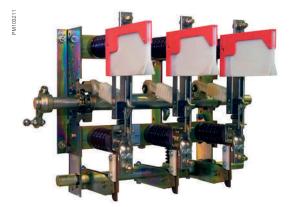
<sup>(2)</sup> The rated current linked to the capacity of the fuse: 270 A with a maximum fuse size of 315 A

<sup>(3)</sup> The rated current linked to the capacity of the fuse: 195 A with a maximum fuse size of 250 A

<sup>(4)</sup> The rated current linked to the capacity of the fuse: 50 kA for the standard DIN fuse

# L-TRI

## Air switch disconnector for PIX



Transformer disconnector L-TRI 5F

# Description

L-TRI 5 switch disconnectors are designed for use in indoor medium-voltage switchgear systems.

The L-TRI 5 range of switch disconnectors, incorporating proven flat-chamber arcing technology, can perform a wide variety of switching functions in medium-voltage distribution systems.

The simple, low-maintenance and highly economic indoor switch disconnectors in the L-TRI 5 range have a proven service record, with hundreds of thousands of units installed and operating on a wide range of systems.

## Standard

L-TRI switch disconnectors comply with the requirements of IEC 62271-103.

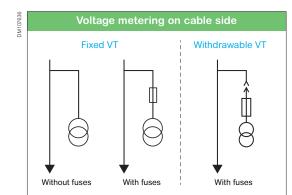
L-TRI switch disconnectors comply with the requirements of IEC 62271-103 + Fuse complying with DIN 43624.

L-TRI 5F additionally, selected variants are available, complying with IEC 62271-105.

Mobile part designation			L-TRI 5			L-TRI 5F			
Туре		Switch-dis	sconnector (622	Switc	Switch-disconnector				
		+ Fuse (DIN 43624)			Fuse combination (IEC 622771-105)				
Rated voltage	kV	12	17.5	24	12	17.5	24		
Rated current	Α		400/630			200 (1)			
Rated short-time current	kA1s		25			16			
	kA3s		18			-			
Rated peak current	kA		63			40			
Rated short-circuit making current	kA	63			40				
Mechanical operations	n		1500		1500				

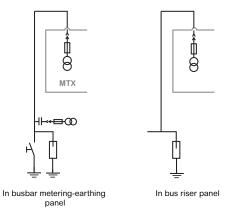
(1) In general, the rated current of a switch disconnector fuse combination is lower than the rated current specified by the fuse manufacturer

# **Voltage Transformers**

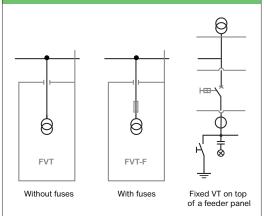


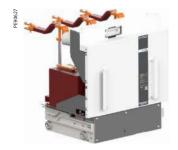
### Voltage metering on busbar side

#### Withdrawable VT type MTX with fuses and shutters



### Option: fixed VT on busbar side





Voltage metering for busbar voltage, EvoPact MTX-type

Conventional voltage transformers provide a low voltage output (100 V or 110 V) for:

- Protection devices
- Measuring, metering and monitoring devices

They are based on the inductive principle according to IEC 61869-3: 2011.

They include the following models:

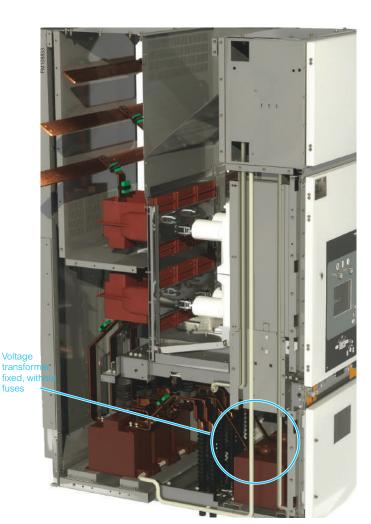
- Single pole version for measuring between phase and neutral
- Double pole version for metering between two phases

#### Options for voltage metering on the cable side

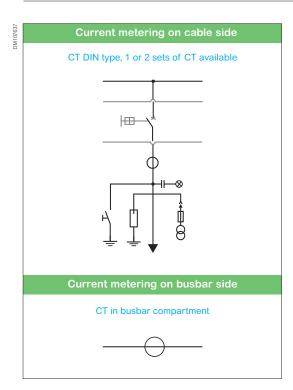
- Fixed type version with or without fuses
- Withdrawable version with fuses

#### Options for metering the busbar voltage

- Withdrawable voltage metering truck EvoPact MTX in panel type BME or BSR
- Fixed VT installed in the panel type BME
- Fixed VT on top of a feeder panel (on request)



# **Current transformers**



Conventional current transformers provide a power signal for:

- · Protection devices
- · Measuring, metering and monitoring devices

They measure the value of the primary current from 10 A to 4000 A. They are based on the inductive principle according to IEC 61869-2: 2012.

They are installed at the bottom of the panel for current metering on the cable side If a second set of current transformers is needed, they are installed at the rear side of the cable compartment.

They are offered with the following models:

- · Block type, epoxy resin insulated
- Ring type or toroidal type

Ring type current transformers can be used to measure both the current per phase or to detect an earth fault by comparing three phases. They can be epoxy resin insulated or foil insulated.



Current transforme

# Protection, monitoring & control

## Easergy P5 protection relay



# Easergy P5: All-in-one best-in-class features

The Easergy P5 presents a major step forward for protection relays, bringing a number of best-in-class features together in one device.

#### Built-in arc flash protection

By detecting if an arc flash exists, the device takes action within milliseconds to disconnect and mitigate risks. This means the arc does not have a chance to grow and cause unexpected outages or dangers.

### Advanced cybersecurity

IEC 62443 compliant, the P5 has been designed with an optional cybersecurity package. This means reduced exposure to cyber threats and improved operational security. By default, the Easergy P5 includes important features such as password management, port hardening, and secure communication.



With a handle built in as part of the design, the P5 can be quickly disconnected or exchanged to speed up maintenance. Wiring, data, communication, and settings stay safely on the panel and will be there when the relay is reconnected.

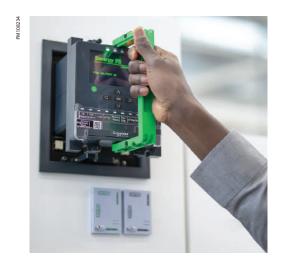
#### Improved recovery time

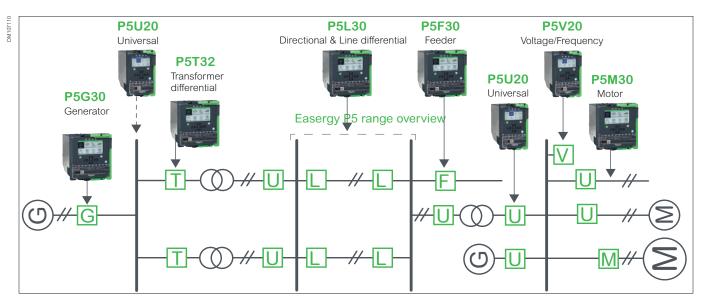
When maintenance or testing is required, Easergy P5 helps dramatically decrease your outage recovery time. The backup memory can automatically restore settings, you can continue your operations in as little as 10 minutes. \*

\* Result of mean time to repair (MTTR) calculation conducted by Schneider Electric

### **Greater connectivity**

The protection relay features seven communication protocols. This includes compliance with IEC 61850 ed.1 and ed.2, Modbus (serial/TCP), IEC 60870-5-103, IEC 60870-5-101, Ethernet/IP, and DNP3 (serial/TCP). Additionally, thanks to the P5's modular design, communication ports can be added at any time to enable you to upgrade your device in line with future network upgrades.





# Protection, monitoring & control

Easergy P3 protection relay

#### Easy to use

User-friendliness is a key benefit of Easergy P3, made to save time at every step of the project's life-cycle.

A great deal of effort has gone into designing the operational aspects of the new products.

Setting and download/upload are much faster thanks to the unique eSetup Easergy Pro setting software which dramatically improves usability.

The informative human machine interface shows the information the user needs, with the support of customized key texts.

#### **Enhanced usability**

The Easergy P3 protection relay concept has been extended with a number of features that make installation and testing of the relays even more efficient and user-friendly, like the virtual injection testing accessible with eSetup Easergy Pro setting software.

# **P3 Standard**Universal applications

P3 Advanced
Advanced applications
with arc flash fault
detection



### P3U 10/20/30: Universal protection

- Feeder and Transformer
- Motor
- Voltage
- Frequency
- Capacitor



- P3F30: Feeder and Transformer
- P3M30: Motor
- P3G30: Generator
- P3L30: Line differential and Distance
- P3T32: Transformer differential type
- P3M32: Motor differential
- P3G32: Generator differential type

# Easergy P3: Solid protection meets unparralleled efficiency

The Easergy P3 protection relay family is based on proven technology designs developed in close cooperation with our customers. Easergy products have been designed around user-friendliness, a feature which is highlighted in our customer feedback day after day.

The Easergy P3 feeder manager has been developed to cover basic protection needs for OEMs, utilities and industrial applications. Thanks to its cost-effective and flexible design, the Easergy P3 provides an alternative for various protection applications.

Easergy P3 combines additional protection functions such as directional earth fault for feeder and motor protection.

#### Unparalleled efficiency

- Simple selection and ordering with product selector EcoReal MV
- · Faster delivery with instant availability for standard configurations
- Simplified configuration with the new eSetup Easergy Pro setting tool

#### **Better Connectivity**

- Simpler operation and maintenance with the Easergy P3 SmartApp
- All communication protocols included natively, including IEC 61850
- · Option to use two active communication protocols in the same time
- · Increased number of inputs and outputs for more options

#### **Enhanced safety**

- Embedded arc protection
- Built-in virtual injection testing
- Compliant to international standards (IEC 60255-1: 2009)

# Protection, monitoring & control

# Easergy MiCOM and Easergy Sepam protection relays

functionality and hardware

# Easergy MiCOM offers varying levels of

- Series 30 is designed to meet the rigorous requirements of MV & HV applications with particular focus on feeder and transformer protection and control.
- Series 40 fulfills the protection requirements for a wide market of utility and industrial systems and offers a complete range of protection functions.

# Easergy MiCOM protection relays

Easergy MiCOM protection provides the user with a choice of cost-optimized solutions for specific protection requirements within the distribution network.

The Easergy MiCOM relay series offers comprehensive protective function solutions for all power supply systems, as well as for the various functional and hardware project stages.

With their modular design, the Easergy MiCOM device platforms provide the user with multifunctional equipment that can act as:

- · Grid protection equipment, and
- · Combined protection and control systems
- Easergy MiCOM devices integrate most standard communication protocols used in station control systems and SCADA systems
- Due to the continuous further development of these products, compatibility with technical progress in the field of switchgear and controlgear communication is ensured



# Each functional unit can be equipped with a comprehensive protection, monitoring and control system comprising:

- Instrument transformers to measure the necessary electrical values (phase current, residual current, voltages, etc.)
- Protection relays, providing functions adapted to the part of the network to be protected
- Metering equipment, to inform operators
- Low voltage relaying, to provide control of the breaking device and of the withdrawable part
- Various auxiliaries: secondary circuit test units, etc.

# Easergy Sepam: protection digital relays

Easergy Sepam is a range of digital monitoring protection and control units.

Easergy Sepam is the centre of the protection, monitoring and control system functional units: all the necessary protection, metering, control, monitoring and signalling functions are carried out by Easergy Sepam.

The Easergy Sepam range is a range of units defined to provide an optimal solution for each application, and includes (e.g.):

- · Easergy Sepam S, substation incomer and feeder
- Easergy Sepam B, bus sectioning
- Easergy Sepam T, transformer feeder
- Easergy Sepam M, motor feeder
- Easergy Sepam G, generator feeder
- Easergy Sepam C, capacitor feeder

The Easergy Sepam range consists of the Easergy Sepam series 20, series 40, series 60 and series 80, a range of modular protection relays to adapt precisely to your needs.

### The power of a multi-functional digital unit

Easergy Sepam is more than a simple protection relay; it is a truly multi-functional unit offering, in particular:

- Circuit-breaker diagnosis functions (switching counter and time, rearming time, cumulated broken A2)
- Direct circuit-breaker control, whatever the type of release unit
- Remote equipment operation using the communication option

 $(\mbox{\ensuremath{^{\star}}})$  Please check in the Sepam catalog the sensor to use with each Sepam version.

### Protection chain

The Easergy Sepam protection units combined with innovative current sensors, provide a comprehensive measurement, protection and energy management chain.\*

### A high-performance, economical solution

The modular Easergy Sepam offer provides a cost-effective solution tailored to every requirement.

#### Easy to order and install

All the components of the protection chain are referenced and can be delivered very quickly.

# Protection, monitoring & control

## Arc fault protection

# Arc fault detectors selection guide

### Vamp 125

### Vamp 121

### Vamp 321 (+I/0 units)<sup>3</sup>







#### **Functions**

The arc protection unit detects an arc flash in an installation and quickly trips the feeding breaker.

#### System features

- Typical operation on light only principle
  - Input for current criteria for I> and L> operation
- Integrated 19 256 V AC/DC aux. supply
- Optimized for wind power and other small applications
- Up to 4 arc sensors
- Selective trip for 2 zones
- Operation time 1 ms with high speed output and 8 ms with a trip relay
- Non-volatile trip status
- Self-supervision
- Straightforward installation
- Cost-effective solution

- · Operation on light only
- Up to 10 arc or smoke sensors
- Single trip contact
- Straightforward installation
- Operation time 9 ms (including the output relay)
- · Cost-effective solution
- Self-supervision
- Binary input for blocking or resetting the unit (programmable)
- Option for double arc channel activation trip criteria
- BIO light transfer option to other Vamp devices

- Flexible and modular system can be adapted to different targets requiring arc protection
- Central unit and modular units engineer a scheme to your requirements
- · Continuous system self-supervision
- 3-phase curent, zero-sequence voltage and current
- Event logs, disturbance recording and realtime clock
- Operation on simultaneous current and light or on light only
- Direct connection of arc sensors in the central unit without using I/O units
- 7 ms operation time with trip contact and 2 ms with high speed output (HSO)
- Programmable operation zones
- Communication protocol spport for SCADA and automation interfacing
- Supports a maximum of 6 Digital Inputs and 8 Digital Outputs for object (CB) status and control (order option dependent)

### Sensors

#### Point sensor - surface

- Arc detection from two compartments simultaneously
- Self-monitored
- · Cable length adjustable from 6 m to 20 m down

### Point sensor - pipe

- Self-monitored
- Cable length adjustable from 6 m to 20 m down

#### Loop sensor

- Monitors various compartments
- Small bending radius for easy installation

#### **Benefits**

- · Reduces production losses
- Extended switchgear life cycle
- Reduced insurance costs
- · Low investment costs and fast installation
- · Enhancing people safety

IEC standards IEC standards IEC standards

\* I/O units: 4 references available (VAM 3L, VAM 10L/LD, VAM 12L/LD, VAM 4C/CD). The choice is to be made according to the needs concerning the type and number of sensors. Please contact us.

# Protection, monitoring & control

## Arc fault protection

The arc protection unit detects an arc flash in an installation and trips the feeding breaker

An arc flash protection system minimizes material damage caused by arc faults.

Arc flash protection minimizes material damage to the installation in most hazardous power system fault situations

Minimized damage also means limited need for repair work and enables rapid restoration of the power supply.

## Vamp arc flash range



# Advantages

#### People protection

The shorter the operating time of the arc flash protection unit, the smaller the damage will be caused by the arc fault and the shorter the possible power outage.

### Extended switchgear life cycle

Arc protection unit increases the life-cycle expectancy of switchgear installations, so that decisions to invest in new switchgear installations can be postponed and money can be saved by re-vamping existing switchgear systems.

### Reduced insurance costs

Cost savings can be made with fast and suitable protection systems for a power installation.

#### Low investment costs and fast installation

A comprehensive arc protection system is characterized by low investment costs and fast installation and commissioning times. One successful operation of the arc flash protection units provides an immediate investment payoff.

### **Reliable Operation**

Operation is based on the appearance of light or alternatively on the appearance of light and current from an external device. Immune to nuisance trippings due to dual tripping criteria; light & current.

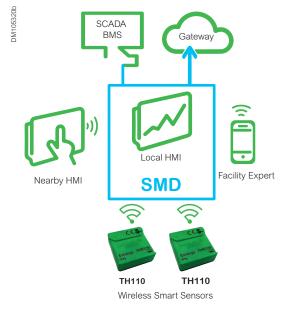
# Protection, monitoring & control

## Thermal monitoring Easergy TH110

### **Key benefits**

- · Battery free
- · Wireless communication
- High performance
- · In contact measuring point
- Easy installation
- Compact footprint
- Remote monitoring and alarming





# Continuous Thermal Monitoring

The power connections in the Medium Voltage products are one of the most critical points of the substations especially for those made on site like:

MV Cable connections

Loose and faulty connections cause an increase of resistance in localized points that will lead to thermal runaway until the complete failure of the connections.

Preventive maintenance can be complicated in harsh operating conditions also due to limited accessibility and visibility of the contacts.

Continuous thermal monitoring is the most appropriate way to detect a compromised connection early.

## Easergy TH110 Thermal Sensor

Easergy TH110 is part of the **new generation of wireless smart sensors** enabling the continuous thermal monitoring of the connections made on field allowing to:

- · Prevent unscheduled downtime
- Increase operator and equipment safety
- · Optimize and predict maintenance

Thanks to its very **compact footprint** and its **wireless communication**, Easergy TH110 allows an easy and widespread installation in every possible critical points without impacting on the performance of MV switchgear.

By using the **Zigbee Green Power** communication protocol, Easergy TH110 enables a reliable and robust communication that can be used to create interoperable solutions which are evolving in the age of the Industrial **Internet of Things** (IIoT).

Easergy TH110 is **self-powered** by the network current and it can ensure **high performance** providing accurate thermal monitoring being in **direct contact** with the measured point.

# Substation Monitoring Device

Easergy TH110 is **connected** to the Substation Monitoring Device (SMD) that harvests the data for local signaling, data analyses and nearby control.

Specific **monitoring algorithms** detect drifts from the threshold based on the specific installation characteristics also in regards of the variable loads or abnormal behaviors coming from phase comparison.

The **remote monitoring and alarming** includes remote connection for SCADA or Services, access to Cloud-based Apps and digital services and alarming through SMS or the Facility Hero mobile App.

Characteristics	
Power supply	Self-powered. Energy harvested from power circuit.
Minimum activation current	5 A
Accuracy	+/- 1°C
Range	-25 °C/+115°C
Wireless communication	ZigBee Green Power 2,4 GHz
Dimension - Weight	31 x 31 x 13 mm - 15 g

# Protection, monitoring & control

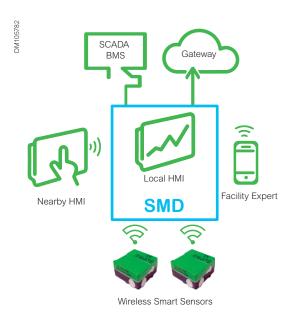
# Environmental monitoring Easergy CL110

### **Key benefits**

- · Long battery life
- · Wireless communication
- · High performance
- · In contact measuring point for temp.
- · Easy installation with magnets
- Compact footprint
- · Remote monitoring and alarming



Characteristics	
Temperature Accuracy	+/- 1°C in a range from -25°C to 90°C
Relative Humidity Accuracy	2% in a range from 10% to 98%
Wireless Communication	ZigBee Green Power 2,4GHz
Protection degree	IP54
Dimension - weight	40x40x21 mm – 34g
Power supply	3V battery



# Continuous Environmental Monitoring

Harsh environments due to pollution, condensation and strong temperature drifts is one of the most critical failure causes due to accelerated aging.

In **MV Switchgear** a harsh environment generates dirt that, on the surface of the shielded insulators, can lead to partial surface discharges up to a complete flashover.

In LV compartments a harsh environment can generate rust on metallic parts and electronic contacts.

Continuous environmental monitoring is the most appropriate way to detect installation issues early, thereby optimizing maintenance with predictive information.

## Easergy CL110 Environmental Sensor

Easergy CL110 is part of the **new generation of wireless smart sensors** enabling the continuous environmental condition monitoring to perform, over a deenergized surface, the measurement of the:

- · Temperature of the surface in contact
- Relative humidity

By using proper algorithms, the above data can be computed to calculate the dew point and condensation occurrence.

Thanks to its compact footprint and its wireless communication the Easergy CL110 allows an easy and widespread installation also providing IP54 degree of protection in indoor applications.

Easergy CL110 is **battery powered with a life expectancy of >15 years** and it allows a simple fixing on magnetic metal surfaces thanks to its **powerful magnets**.

By using the **Zigbee Green Power** communication protocol, Easergy CL110 enables a robust communication that can be used to create interoperable solutions evolving in the age of the **Industrial Internet of Things** (IIoT).

Easergy CL110 provides accurate temperature monitoring of the metal surface because it is in **direct contact** with it.

## Substation Monitoring Device

Easergy CL110 **is connected** to the Substation Monitoring Device (SMD) that harvest the data for local signaling, data analyses and nearby display.

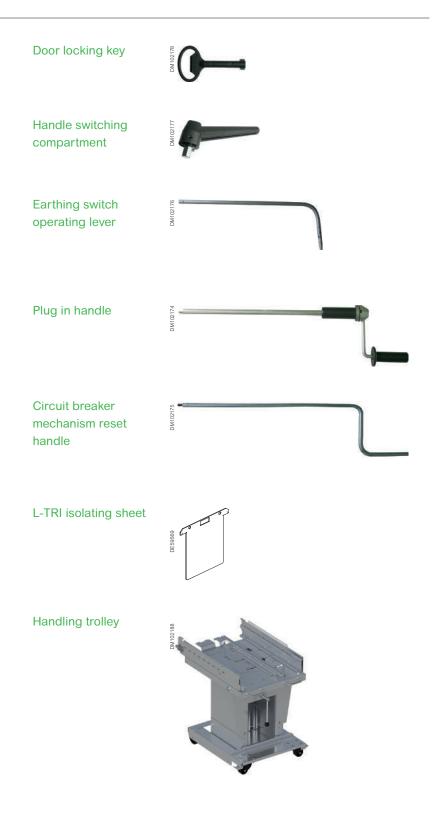
Specific **monitoring algorithms** detect drifts from the threshold based on the specific installation characteristics.

The remote **monitoring and alarming** includes remote connection for SCADA or Services, access to Cloud-based Apps and digital services and alarming through SMS or the Facility Hero mobile App.

# Installation and connection

Accessories and extraction withdrawable parts	56
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Implementation example - PIX 24 kV line-up switchboard	57
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# Accessories and extraction withdrawable parts

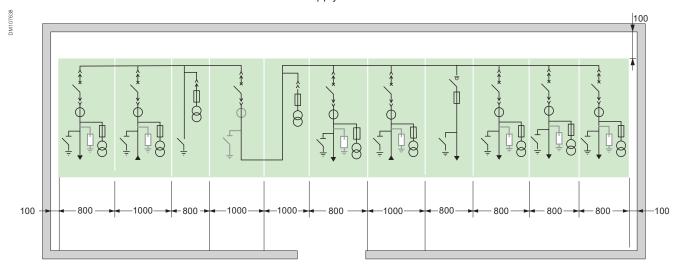


# Installation

Implementation example - PIX 24 kV line-up switchboard

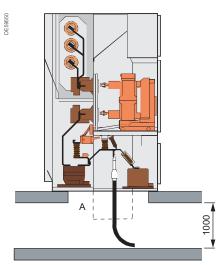
# Line-up switchboard

2 supply cubicles and 1 bussection at 24 kV

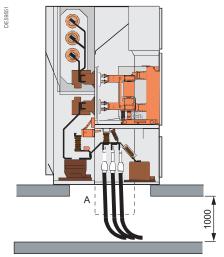


# **Connections**

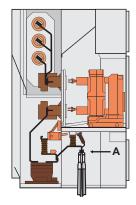
# PIX width 650, 750 and 800 mm



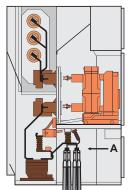
Note: A - Cable box below cubicle is optional and under customization.



Note: A - Cable box below cubicle is optional and under customization.



- 1 x cable per phase
- 2 x cable per phase

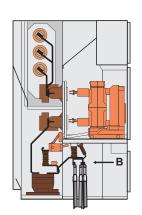


View-A

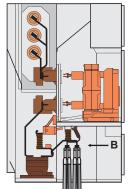
 $\phi \phi \phi$ 

- 3 x cable per phase • 4 x cable per phase

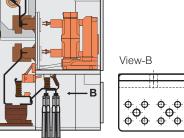
## PIX width 1000 mm



- 2 x cable per phase
- 4 x cable per phase
- 6 x cable per phase



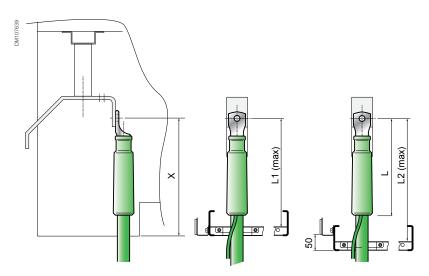
• 8 x cable per phase



Standard cable connection:	12	kV	17.	5 kV	24 kV		
Max. size and number per phase	Width	Cable max.	Width	Cable max.	Width	Cable max.	
Functions	(mm)	(no. x size) <sup>(1)</sup>	(mm)	(no. x size)	(mm)	(no. x size)	
CB incoming/outgoing	650	4 x 630	750	4 x 630	800	4 x 630	
Direct incoming	800	4 x 630	1000	6 x 630 (3)	1000	6 x 630 (3)	
	1000	8 x 630	_	_	-	-	
Switch-disconnector without fuse (LTRI)	650	1 x 630	750	1 x 630	800	1 x 630	
Switch-disconnector with fuse (LTRI)	650	1 x 95	750	1 x 95	800	1 x 95	
Contactor: CVX 12 (2)	650	2 x 240	_	-	_	_	

- (1) Cable size is the cross sectional area in mm<sup>2</sup> based on a single core cable.
- (2) For PIX 7.2 kV with CVX, see PIX-MCC.
- (3) 8 cables are subject to customisation.

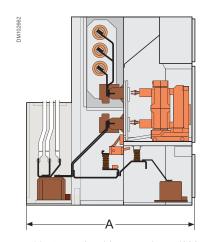
# **Connections**

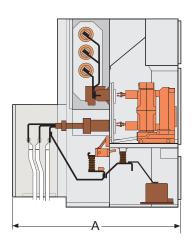


Note: position of the standard cable floor and clamp can be adjusted 50 mm deeper during installation if necessary.

Dimensions (mm)	PIX 12	PIX 17	PIX 24
X	430	460	555
L1	400	430	525
L2	450	480	575

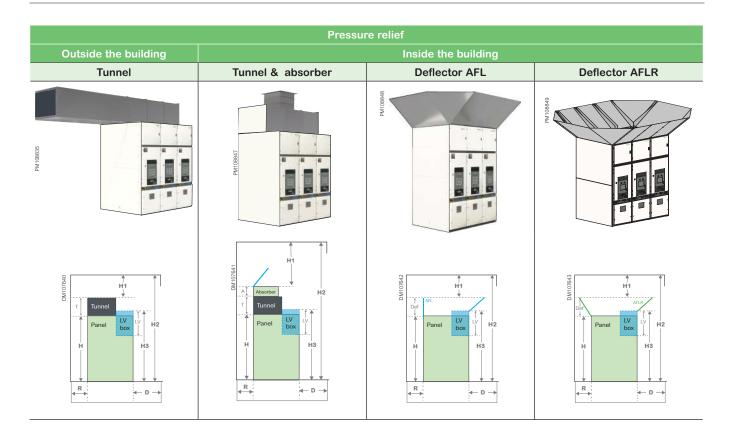
# PIX rear cable box top and bottom entry





- Maximum 6 cables per phase (630 mm²).
- Maximum 2 cables per phases (1200 mm²).
- Depth A on demand.

# **Civil engineering**



	Ba	sic						Pressu	re relief					
	struc			Outsi	de the bu	ilding	Inside the building							
	par	nels		Tunnel			Tunnel & absorber					Deflector		
Ur	H (mm) *	LV (mm)	H3 (mm)	T (mm)	H1 (mm) **	H2 (mm)	T (mm)	A (mm)	H1 (mm)	H2 (mm)	Def (mm)	H1 (mm)	H2 (mm)	
		530	2130										3290	
12 k\	2130	630	2230	600	500	3230	600	450	800	3980	560	600	3390	
		730	2330										3490	
		600	2200										3360	
17 k\	2200	700	2300	600	500	3300	600	450	800	4050	560	600	3460	
		800	2400										3560	
		530	2330										3490	
24 k\	2330	630	2430	600	500	3430	600	450	800	4180	560	600	3590	
		730	2530										3690	
Н	Panel height, ba	asic structure	* Wi	Vith standard LV cabinet 530 mm. Increased height of LV cabinet is available, without impact on the ceiling height										
	LV box height													
H3	Basic panel incl	luding LV bo	x height											
	Tunnel height													
	Distance to ceil		** N	linimum 150	mm									
H2 A	Height of ceiling Absorber heigh													
Def	Deflector heigh													
DC1	Defice to Heigh			Tunn	el	Tur	nel & Absorl	ner 📗	Defle	ctor AFL		Deflector A	AFIR	
R	Distance to rear	wall		>100 r		Iui	>100 mm			00 mm		>1000 m		
D	Width of contro			1500 r			1500 mm			00 mm		1500 mm		

# **Cubicle equipment**

PIX

Equipment			Type of cubicle						
Equipment			F	PIX	-M7	PIX-M12	BSR	вме	FS
Switchgear									
Circuit-breaker			•			•			
Contactor				•	•				
use switch									•
Disconnector truck			•	•	•	•			
Earthing truck			0	0	0	0			
ixed busbars							•	•	
Racking position indication o	contact	4 NO + 4 NC	•			•	•		
or the withdrawable part		2 NO + 2 NC		•	•				
Padlocking of isolating shutte			•	•	•	•			
ocking of withdrawable par	·		0	0	0	0			
Automatic discharge mecha	nism		0						
oltage present indicator			•	•	•	•	•	•	•
	ng of the withdrawable part (p		•	•	•	•			
	ng of the withdrawable part (k		0	0	0	0			
	etic racking of the withdrawabl	le part	0	0	0	0			
Earthing switch									
Earthing switch			0	0	0	0	0	0	0
Earthing switch position indication contacts		4 NO + 4 NC	0 (1)	O (1)	O (1)	O(1)	O (1)	O (1)	0(
Earthing switch position key locking			0	0	0	0	0	0	0
Electromagnetic earthing sv	witch position locking		0	0	0	0	0	0	
Transformers						, ,			
Voltage Transformers	Without fuse	Phase-phase							
1 per phase)		Phase-earth	0	0		0	0	0	
	With plug-in fuses	Phase-phase							
		Phase-earth	0	0		0	0	0	
use melting indication conta		1 NO							
Current Transformer	Single set	3 CT's	•	•		0	0		
	Double set	6 CT's	0	0					
	LV toroid transformer CT (3)	1	0						
Connections				1					
Connection with cable termin	nal height > 460 mm		•	•	•				•
Connection from top bar			0	0	0				
Connection by cable from the			0	0	0				
Connection by cable from the	e bottom		•	•	•				•
Cubicle						, ,			
Protection index (6)	Enclosure	IP3X	•	•	•	•	•	•	•
		IP4X	0	0	0	0	0	0	0
		IPX1							
		IPX2	<u> </u>	_	_			_	
	Compartments (4)	IP2XC	•	•	•	•	•	•	•
Anti-arcing protection (2)		25 kA - 1 s	0	0	0	0	0	0	0
		31.5 kA - 1 s	0	0	0	0	0	0	
40 kA - 1 s			0	0	0	0	0	0	
Thermal diagnosis system (6)			0	0	0	0	0	0	
Surge arrester			0	0	0			0	
Busbars					ı			1	
250 A / 2500 A / 3150 A / 40	00 A <b>(5)</b>	Exposed	•	•	•	•	•	•	•
		Insulated	0	0	0	0	0	0	0
V control cabinet key locking	g		0	0	0	0	0	0	0
V control cabinet lighting			0	0	0	0	0	0	0
unti-condensation heating el	condensation heating element				0	0	0	0	0

<sup>•</sup> Basic equipment / o Option

<sup>(1)</sup> Basic equipment with earthing switch option / (2) According to the room in which the PIX switchboard is installed, you can choose an option for 3 or 4 sides, and possibly an exhaust tunnel for hot gases (see page E-9) / (3) Connection of 1 or 2 cables per phase / (4) Compartment protection / (5) For 4000 A equipped with fans / (6) Consult us.

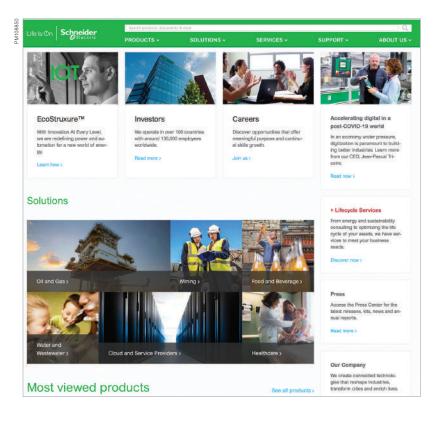
# TOOLS

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- Complete libraries: technical documents, catalogs, FAQs, brochures
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- Product discovery sites and their animations

You will also find illustrated overviews, news to which you can subscribe, and a list of country contacts

## Training

Training allows you to acquire the expertise (installation design, work with power on, etc.) to increase efficiency and improve customer service.

The training catalog includes beginner's courses in electrical distribution, knowledge of MV and LV switchgear, operation and maintenance of installations, and design of LV installations, to give a few examples.



Schneider Electric Industries SAS 35, rue Joseph Monier - CS 30323 F92506 Rueil-Malmaison Cedex

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